

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1055

ISSUE DATE 12-02-2018  
DUE DATE 20-02-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 16.10.2017 to 22.10.2017. (Week No.30/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-30/FY17-18 .

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
16.10.2017 to 22.10.2017(Week 30/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of**

**16.10.2017 to 22.10.2017(Week 30/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
16	66.695526	66.818143	0.122617	10.34409	0.02844	1.63959	12.01212
17	67.486587	66.493593	-0.992994	-20.80225	0	1.63761	-19.16464
18	66.717264	65.178239	-1.539025	-21.27971	0	1.1321	-20.14761
19	58.243557	56.286171	-1.957386	-13.0944	0.04831	0.45741	-12.58868
20	60.825884	59.706322	-1.119562	-19.88704	0.18116	1.11788	-18.58800
21	59.871821	58.819390	-1.052431	-27.22598	0	0.88453	-26.34145
22	59.540417	58.232289	-1.308128	-25.61175	0	0.23932	-25.37243
	439.381056	431.534147	-7.846909	-117.55704	0.25791	7.10844	-110.19069

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.17717	0.00000	0.00000	-1.17717
2	RPH	-0.39827	0.00000	0.00000	-0.39827
3	G.T.STN.	-0.67447	0.00000	0.00000	-0.67447
	<b>IPGCL</b>	<b>-2.24991</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.24991</b>
4	PRAGATI GT	-0.84360	0.00000	0.82687	-0.01673
5	BAWANA	-8.14660	0.00000	0.00000	-8.14660
	<b>PPCL</b>	<b>-8.99020</b>	<b>0.00000</b>	<b>0.82687</b>	<b>-8.16333</b>
6	BTPS	0.00000	16.30340	0.02531	16.32871
7	BYPL	0.00000	14.72230	0.34155	15.06385
8	BRPL	-0.09161	0.00000	3.93477	3.84316
9	TPDDL	-61.76603	0.00000	0.11963	-61.64640
10	NDMC	-21.12575	0.00000	0.01544	-21.11031
11	MES	-2.45023	0.00000	0.00000	-2.45023
	<b>TOTAL</b>	<b>-96.67372</b>	<b>31.02569</b>	<b>5.26357</b>	<b>-60.38446</b>

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
16.10.2017 to 22.10.2017(Week 30/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.17717	0.00000	-1.17717
2	RPH	0.39827	0.00000	-0.39827
3	G.T.STN.	0.67447	0.00000	-0.67447
A)	<b>IPGCL</b>	<b>2.24991</b>	<b>0.00000</b>	<b>-2.24991</b>
4	PRAGATI GT	0.01673	0.00000	-0.01673
5	Bawana	8.14660	0.00000	-8.14660
B)	<b>PPCL</b>	<b>8.16333</b>	<b>0.00000</b>	<b>-8.16333</b>
6	BTPS	0.00000	16.32871	16.32871
7	BYPL	0.00000	15.06385	15.06385
8	BRPL	0.00000	3.84316	3.84316
9	TPDDL	61.64640	0.00000	-61.64640
10	NDMC	21.11031	0.00000	-21.11031
11	MES	2.45023	0.00000	-2.45023
C)	Total Delhi Deviation Amount	95.62018	35.23572	-60.38446
12	Regional Deviation NRPC	0.00000	110.19069	110.19069

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.71

**(i) Actual drawal from the grid in MUs**

431.534147

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.096124
(b) GT	9.867162
(c) Pargati	44.531472
(d) BTPS	6.109855
(e) Bawana	56.772988
(f) MSW Bawana	2.654029
(g) EDWM	0.348660
<b>Total</b>	<b>120.188042</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**551.722189**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	158.251379
(b) BRPL	228.385196
(c) BYPL	132.553910
(d) NDMC	24.637422
(e) MES	3.966709
(f) IP	0.001529
<b>Total</b>	<b>547.796145</b>

**(v) Avg. Trans. Loss ((v)-(iv)) in Mus**

**3.926044**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.71**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
16.10.2017 to 22.10.2017(Week 30/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	27.395611	27.195055	-0.20056	-1.92011	0.00648	-1.91364
17-Oct-17	27.672611	26.833690	-0.83892	-12.63222	0.05936	-12.57286
18-Oct-17	25.411093	24.799208	-0.61189	-7.24957	0.03830	-7.21127
19-Oct-17	20.567565	19.624731	-0.94283	-6.47186	0.01515	-6.45672
20-Oct-17	19.424100	18.673814	-0.75029	-12.16568	0.00000	-12.16568
21-Oct-17	20.030240	19.555592	-0.47465	-11.12363	0.00000	-11.12363
22-Oct-17	22.073502	21.569290	-0.50421	-10.20294	0.00034	-10.20260
Total	162.574721	158.251379	-4.32334	-61.76603	0.11963	-61.64640

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	35.077885	35.744293	0.66641	18.23426	0.56548	18.79974
17-Oct-17	35.071774	34.869630	-0.20214	-5.33876	0.02808	-5.31068
18-Oct-17	34.128222	33.924394	-0.20383	-1.91915	0.00626	-1.91289
19-Oct-17	31.258825	31.087291	-0.17153	5.67251	2.60818	8.28069
20-Oct-17	32.562187	32.183343	-0.37884	-4.40635	0.72092	-3.68543
21-Oct-17	31.501761	31.144551	-0.35721	-8.66470	0.00000	-8.66470
22-Oct-17	29.812209	29.431694	-0.38051	-3.66941	0.00585	-3.66356
Total	229.412862	228.385196	-1.02767	-0.09161	3.93477	3.84316

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	20.717824	21.084572	0.36675	8.91556	0.24271	9.15827
17-Oct-17	20.338549	20.601563	0.26301	5.89380	0.05616	5.94996
18-Oct-17	20.300836	19.969599	-0.33124	-3.76026	0.00000	-3.76026
19-Oct-17	18.243594	18.172938	-0.07066	0.63985	0.00000	0.63985
20-Oct-17	18.128447	18.109607	-0.01884	-0.84459	0.01373	-0.83085
21-Oct-17	17.410394	17.465141	0.05475	1.99127	0.00713	1.99841
22-Oct-17	17.101995	17.150490	0.04850	1.88666	0.02181	1.90847
Total	132.241638	132.553910	0.31227	14.72230	0.34155	15.06385

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	4.261770	4.188955	-0.07282	-0.89266	0.01544	-0.87722
17-Oct-17	4.131539	4.059882	-0.07166	-0.47201	0.00000	-0.47201
18-Oct-17	4.150194	3.865225	-0.28497	-4.41823	0.00000	-4.41823
19-Oct-17	3.478289	2.812076	-0.66621	-7.84636	0.00000	-7.84636
20-Oct-17	3.638368	3.708778	0.07041	2.10211	0.00000	2.10211
21-Oct-17	3.298318	3.173254	-0.12506	-3.73564	0.00000	-3.73564
22-Oct-17	3.095927	2.829252	-0.26668	-5.86297	0.00000	-5.86297
Total	26.054406	24.637422	-1.41698	-21.12575	0.01544	-21.11031

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	0.857073	0.645801	-0.21127	-4.50543	0.00000	-4.50543
17-Oct-17	0.584742	0.618583	0.03384	0.82883	0.00000	0.82883
18-Oct-17	0.588339	0.586937	-0.00140	0.04175	0.00000	0.04175
19-Oct-17	0.544679	0.503886	-0.04079	-0.57572	0.00000	-0.57572
20-Oct-17	0.523457	0.581904	0.05845	1.17760	0.00000	1.17760
21-Oct-17	0.500669	0.528835	0.02817	0.64789	0.00000	0.64789
22-Oct-17	0.501379	0.500761	-0.00062	-0.06515	0.00000	-0.06515
Total	4.100338	3.966709	-0.13363	-2.45023	0.00000	-2.45023

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	0.008400	0.000193	-0.00821	-0.19391	0.00000	-0.19391
17-Oct-17	0.008400	0.000402	-0.00800	-0.16022	0.00000	-0.16022
18-Oct-17	0.008400	0.000188	-0.00821	-0.12753	0.00000	-0.12753
19-Oct-17	0.008400	0.000189	-0.00821	-0.11591	0.00000	-0.11591
20-Oct-17	0.008400	0.000190	-0.00821	-0.17930	0.00000	-0.17930
21-Oct-17	0.008400	0.000187	-0.00821	-0.20935	0.00000	-0.20935
22-Oct-17	0.008400	0.000180	-0.00822	-0.19096	0.00000	-0.19096
Total	0.058800	0.001529	-0.05727	-1.17717	0.00000	-1.17717

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	1.699000	1.694538	-0.00446	0.05679	0.00000	0.05679
17-Oct-17	3.189250	3.281504	0.09225	-0.76168	0.00000	-0.76168
18-Oct-17	1.499750	1.490220	-0.00953	0.23478	0.00000	0.23478
19-Oct-17	0.851000	0.843814	-0.00719	0.07951	0.00000	0.07951
20-Oct-17	0.848250	0.847319	-0.00093	0.06829	0.00000	0.06829
21-Oct-17	0.843250	0.855571	0.01232	-0.28454	0.00000	-0.28454
22-Oct-17	0.850500	0.854196	0.00370	-0.06762	0.00000	-0.06762
Total	9.781000	9.867162	0.08616	-0.67447	0.00000	-0.67447

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	-0.016800	-0.014732	0.00207	-0.04218	0.00000	-0.04218
17-Oct-17	-0.016800	-0.013814	0.00299	-0.05625	0.00000	-0.05625
18-Oct-17	-0.016800	-0.014115	0.00269	-0.03628	0.00000	-0.03628
19-Oct-17	-0.016800	-0.011407	0.00539	-0.07447	0.00000	-0.07447
20-Oct-17	-0.016800	-0.012869	0.00393	-0.08427	0.00000	-0.08427
21-Oct-17	-0.016800	-0.013354	0.00345	-0.08333	0.00000	-0.08333
22-Oct-17	-0.016800	-0.015833	0.00097	-0.02149	0.00000	-0.02149
Total	-0.117600	-0.096124	0.02148	-0.39827	0.00000	-0.39827

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
16.10.2017 to 22.10.2017(Week 30/17-18)**

ISSUE DATE

12-02-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	5.990500	6.016140	0.02564	0.28158	0.82687	1.10844
17-Oct-17	6.651500	6.663252	0.01175	-0.03626	0.00000	-0.03626
18-Oct-17	6.360000	6.375414	0.01541	-0.34699	0.00000	-0.34699
19-Oct-17	6.360000	6.373164	0.01316	-0.19243	0.00000	-0.19243
20-Oct-17	6.360000	6.369504	0.00950	-0.21736	0.00000	-0.21736
21-Oct-17	6.360000	6.371292	0.01129	-0.23177	0.00000	-0.23177
22-Oct-17	6.360000	6.362706	0.00271	-0.10037	0.00000	-0.10037
Total	44.442000	44.531472	0.08947	-0.84360	0.82687	-0.01673

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	6.995000	6.924744	-0.07026	1.69001	0.02531	1.71532
17-Oct-17	0.000000	-0.196567	-0.19657	3.05964	0.00000	3.05964
18-Oct-17	0.000000	-0.153232	-0.15323	2.38571	0.00000	2.38571
19-Oct-17	0.000000	-0.115382	-0.11538	1.95235	0.00000	1.95235
20-Oct-17	0.000000	-0.128408	-0.12841	2.75704	0.00000	2.75704
21-Oct-17	0.000000	-0.114132	-0.11413	2.74330	0.00000	2.74330
22-Oct-17	0.000000	-0.107168	-0.10717	1.71535	0.00000	1.71535
Total	6.995000	6.109855	-0.88515	16.30340	0.02531	16.32871

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Oct-17	7.449250	7.576780	0.12753	-2.29765	0.00000	-2.29765
17-Oct-17	10.910000	10.931460	0.02146	-0.52675	0.00000	-0.52675
18-Oct-17	10.335000	10.356730	0.02173	-0.50002	0.00000	-0.50002
19-Oct-17	8.880000	8.903076	0.02308	-0.49358	0.00000	-0.49358
20-Oct-17	6.537000	6.604225	0.06723	-1.61842	0.00000	-1.61842
21-Oct-17	6.015000	6.086780	0.07178	-1.81262	0.00000	-1.81262
22-Oct-17	6.279000	6.313935	0.03493	-0.89758	0.00000	-0.89758
Total	56.405250	56.772988	0.36774	-8.14660	0.00000	-8.14660

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017